

GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

Permit No.		
970169		
Shot Hole Operations	*Non-Explosive Operations	
	2-D Vibroseis	
SECTION 1		
Geophysical Contractor		
Geokinetics USA Ic.		
Project Name and Number	County(s)	
Pod Sky 156 2 D	Mountrail	

		in our of the second seco	
Township(s)		Range(s)	
	156		91
Drilling and Plugging Contractors			
N/A			
Date Commenced		Date Completed	
October 29, 2008		December 27, 2008	

SECTION 2

First S.P. #	Last S.P. #								
Loaded Holes (Undetonated Shot Points)									
S.P.#'s									
Charge Size									
Depth									
Reasons Holes Were Not Shot									

SECTION 3

Flowing Holes and/or Blowouts	
S.P.#'s	
Procedure for Plugging Flowing Holes and/or Blowouts	
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each	
individual shot hole. SP # line #, and legal location.	

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).

GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)						
PERMIT NAME (Required): Red Sky 156 2-D						
PERMIT NUMBER: 970169						
AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)						
STATE OF MONTANA)						
STATE OF MONTANA)) COUNTY OF MILL)						
Before me, <u>JENA HANSON</u> , a Notary Public in and for the said						
County and State, this day personally appeared Rickie Scheetz						
who being first duly sworn, deposes and says that (s)he is employed by						
Geokinetics USA Inc. , that (s)he has read North Dakota						
Century Code Section 38-08.1, that the foregoing seismic project has been completed in						
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on						
the reverse side of this document are true.						
Geophysical Contractor Representative						
Subscribed in my presence and sworn before me this 20^{4} day of May , 15.						
JENA HANSON NOTARY PUBLIC for the State of Montana Residing at Havre, Montana My Commission Expires June 27, 2015 Notary Public						
My Commission Expires						



GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (03-2005)

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1) a. Company		_		Addre	ss					N. 63	and the second	
Geokinetics l	JSA, Inc.			1500	City Wes	st Ste 80	00 Hou	ston, TX 77	042		a a start a st	
Contact	···· •, ····		_	Telephone					Fax			
Bruce Fulker				(713)914-8045					(713)914-8046			
Surety Company					Amount				Bond Nur			
US Specialty	Insurance							50,000.00	B004059			
2) a. Subcontracto				Addre	88				Telephon	Telephone		
Erickson Con	tract Surveyin	g		111 (5th SW Si	idney, N	AT 5927	0	(406)-482-6606			
b. Subcontract		¥		Addre					Telephone			
c. Subcontract	or(s)	_		Addre	55				Telephone			
3) Party Manager				Addre	55				Telephone			
									281-620	0-7041		
4) Project Name of	Line Numbers								201 02.			
Red Sky 156	thod (Shot Hole, N	on-Evolo		1 30)					_			
		on-Explos	5146, ZL	2, 30)								
2D Vibroseis	ditta - Chard Data		-				Anarovim	ate Completion	Data			
6) Approximate D	•						•••	-				
October 24, 2		_						ber 10, 200				
THE COM	MISSION MUST E	E NOTI	FIED A	T LE	AST 24 HO	URS IN A	DVANCE	OF COMME	NCEMEN	T OF DRILL/PLUG	OPERATIONS	
7) Location of Pro	posed Project - Co	unty										
Mountrail Co	unty											
Section(s), Township(s) & Range(s)						т.	R					
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			Í	Sec.			-	Г		R.		
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8) Size of Hole	Arnt of Charge	Depth	Shot	· ·	No. of Mi,					t on Nonmetallic Plug	-	
			MI.(\$0	q.mi.)	(sq.mi.)	Geopt	hysical ID	a. Plugg	ger ID	b. Plugger ID	c. Plugger ID	
NA	NA	NA	4	8	8.5	1	NA	N	4	NA	NA	
9) Anticipated spe	cial drilling and plu	igging pro	cedure	es?								
None												
10) Enclose a pre-plot map with proposed location of seismic program lines and powder mag.												
Enclosed												
Signed				Title					Date		- <u> </u>	
	VA			Ager	t for Geo	okinetic	S					
(This space for State office use) Conditions of Approval if any												
Permit No. 970(69 Approval Date 10/24/08 C ALL 10 1542												
Approved by (10/24/08 See Attached letter												
Title	Title Mineral Resources Permit Manager											
County Approval	Sent Mo	witz										

*See Instructions On Reverse Side

Township	Range	Section		
-158		7->		
156	91	3		
156	91	10		
156	91	11		
156	91	12		
156	91	14		
156	91	15		
156	91	23		
156	91	24		
156	91	25		
156	91	36		

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Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

October 24, 2008

The Honorable Joan Hollekim Mountrail County Auditor P.O. Box 69 Stanley, ND 58784

RE: Geophysical Exploration Permit #97-0169

Dear Ms. Hollekim:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Geokinetics USA, Inc. was issued the above captioned permit on October 24, 2008 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismic/seismicstats.asp</u>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger DMR Permit manager



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

October 24, 2008

Mr. Bruce Fulker Geokinetics USA, Inc 1500 CityWest Blvd. Suite 800 Houston, TX 77042

RE: Red Sky 156 2-D Geophysical Exploration Permit #97-0169 Mountrail County

Dear Mr. Fulker:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for oue year from October 24, 2008 Review the following conditions for your permit:

- 1. A prc-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - h. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- Information for the locations of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapscrvice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger Mineral Resources Permit Manager